

ANALYST BRIEFING Q1 2020 Results Announcement

21 May 2020











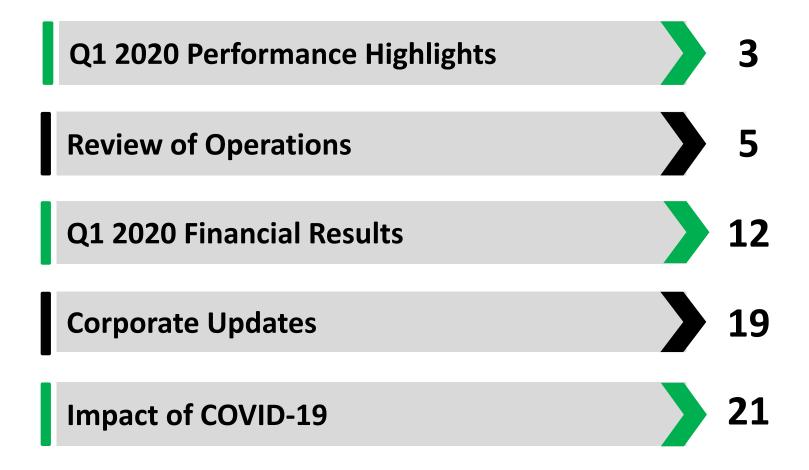




energy & utilities

Table of Content







Q1 2020 PERFORMANCE HIGHLIGHTS













Key Highlights of Q1 2020 Financial Results



	Q1 2020 vs Q1 2019		
RM m	Q1 2020	Q1 2019*	YoY Change
Revenue	1,774.0	2,007.3	V 11.6%
Results from Operating Activities	240.7	290.5	1 7.1%
PBT	140.2	131.4	6 .7%
PATMI	89.2	67.0	33.1%
EBITDA	588.6	589.7	0.2%
Basic/Diluted EPS (sen)	1.82	1.37	3 2.8%

^{*}Q1 2019 results include Malakoff Australia Pty. Ltd. ("MAPL") group financial results presented as discontinued operations in the interim financial results.



REVIEW OF OPERATIONS













Performance Review of Local Assets – Q1 2020





- Tanjung Bin Power Plant ("TBP") continues to demonstrate higher stability and reliability after completion of the improvement work done in previous years.
 - Plant Equivalent Availability Factor ("EAF") increased from 77% in Q4 2019 to 99% in Q1 2020 due to lower outages.
- Tanjung Bin Energy Power Plant ("TBE") has observed a marginal increase in EAF from 91% in Q4 2019 to 92% in Q1 2020 due to lower unplanned outage.

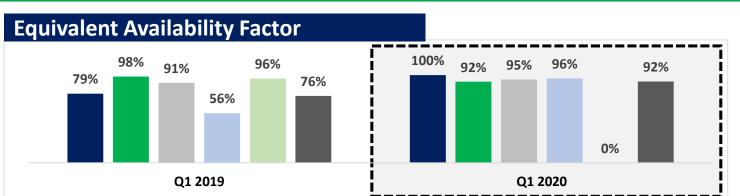


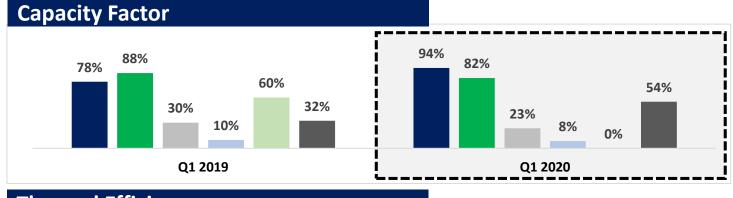
GAS-FIRED POWER PLANTS

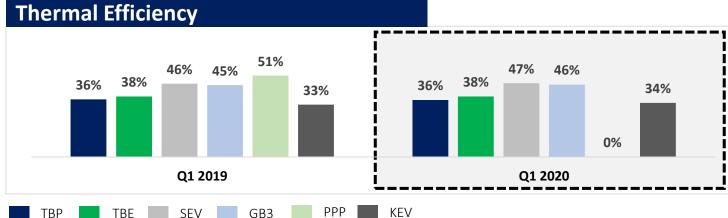
- Gas-fired power plants recorded a generally high EAF during the quarter under review, except for Prai Power Plant ("PPP") due to scheduled Major Inspection outage.
- Segari Energy Ventures Power Plant ("SEV") enjoyed a higher Capacity Factor ("CF") due to the increase in demand from the Grid System Operator ("GSO").
- However, all of our gas plants were put on standby during the Movement Control Order (MCO) period which began on 18 March 2020.

Q1 2020 Plant Performance (Local Assets)









Q1 2020 vs Q1 2019

TBP

 Higher EAF recorded due to lower SO and FO.

TBE

• Lower EAF recorded due to high FO.

SEV

 Higher EAF recorded due to lower SO.

GB3

 Higher EAF recorded due to lower SO and FO.

PPP

 Lower EAF recorded due to scheduled Major Inspection outage.

KEV

 High EAF due to lower SO & FO.

EAF: Equivalent Availability Factor

SO: Scheduled Outage FO: Forced Outage

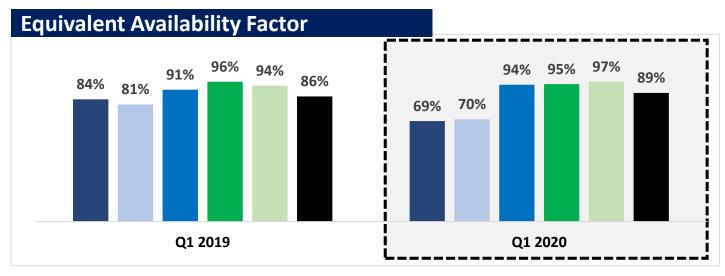


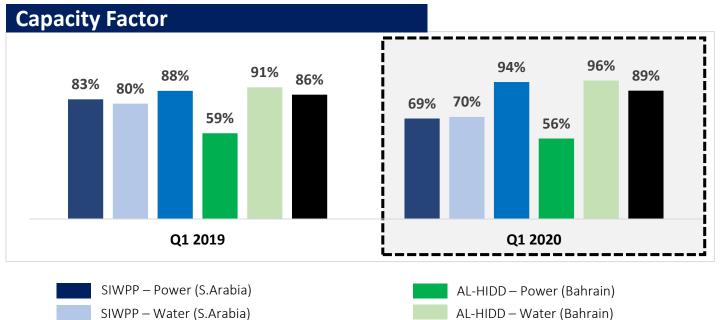


	Q12020		Q12019	
PLANT	Power Generated (GWh)	Electricity Sold (GWh)	Power Generated (GWh)	Electricity Sold (GWh)
Tanjung Bin Energy (TBE)	1,891.84	1,796.26	1,993.95	1,902.06
Tanjung Bin Power (TBP)	4,531.06	4,313.35	3,702.08	3,526.02
Segari Energy Ventures (SEV)	679.34	665.20	857.56	848.80
GB3	121.26	116.93	139.96	134.67
Prai Power Plant (PPP)	0.86	0.79	464.20	448.77
Total (Excluding KEV)	7,224.36	6,892.35	7,157.75	6,860.32
Kapar Energy Ventures (KEV)	2,604.92	2,438.70	1,706.24	1,588.12
Total (Including KEV)	9,829.28	9,331.23	8,863.99	8,448.44

Q1 2020 - Plant Performance (International Assets)







SIWEP – Water (S.Arabia)

Q1 2020 vs Q1 2019

SIWPP

 Decrease in availability for both power and water plant due to boiler tube leaks, derations and planned outages.

SIWEP

 Sustainable performance in both 2019 and 2020.

AL HIDD

• Sustainable performance in both 2019 and 2020.

AL GHUBRAH

 Fewer scheduled outages resulted in better performance in Q1 2020 as compared to Q1 2019.

AL GHUBRAH – Water (Oman)



Q1 2020 FINANCIAL RESULTS











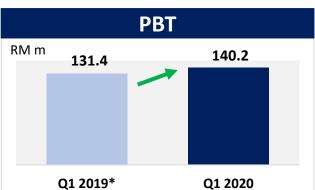


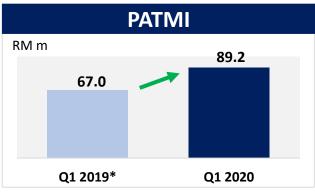
CONFIDENTIAL

Revenue, PBT & PATMI (Q1 2020)









Revenue: 11.6% YoY

- Primarily due to lower energy payment from TBP and TBE given the decline in Applicable Coal Price ("ACP").
- Lower energy payment from SEV and PPP due to decrease in dispatch factor as plant was on scheduled maintenance outage during the period.
- Moderated by revenue contribution from newly acquired subsidiary, Alam Flora Sdn. Bhd. ("AFSB") following completion of the acquisition in Dec 2019.

PBT: ▲ 6.7% YoY

PATMI: \(\) 33.1% YoY

- Contribution from newly acquired subsidiary, AFSB.
- Lower operations and maintenance costs.
- Higher contributions from associates and joint ventures ("JV") mainly from :
 - Shuaibah following the completion of the acquisition of a 12% additional interest in Sep 2019.
 - Absence of share of losses from KEV as a result of provisions made up to the carrying value of investment in Dec 2019.

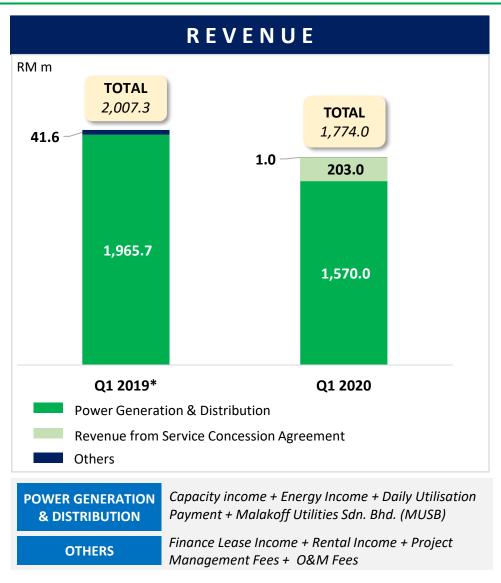
These were partially offset by:

- Lower fuel margin recorded at TBE due to the decline in ACP.
- Lower daily utilisation payment at TBP upon scheduled reduction in tariff under the existing Power Purchase Agreement ("PPA") on 28 Sep 2019.
- Absence of contribution from MAPL following its disposal in Dec 2019.

^{*}Q1 2019 results include MAPL group financial results presented as discontinued operations in the interim financial results.

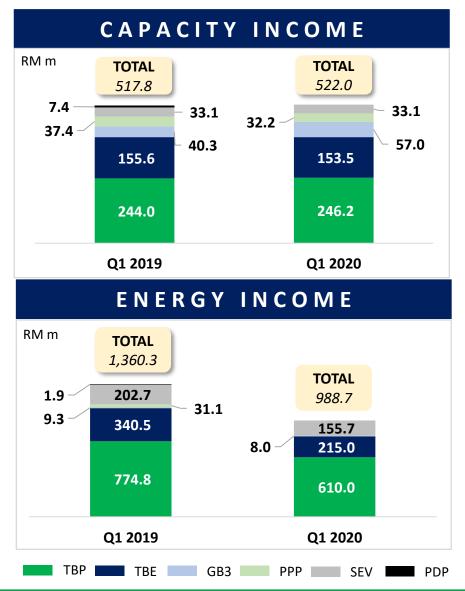
Q1 2020 Revenue Mix

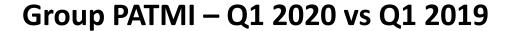




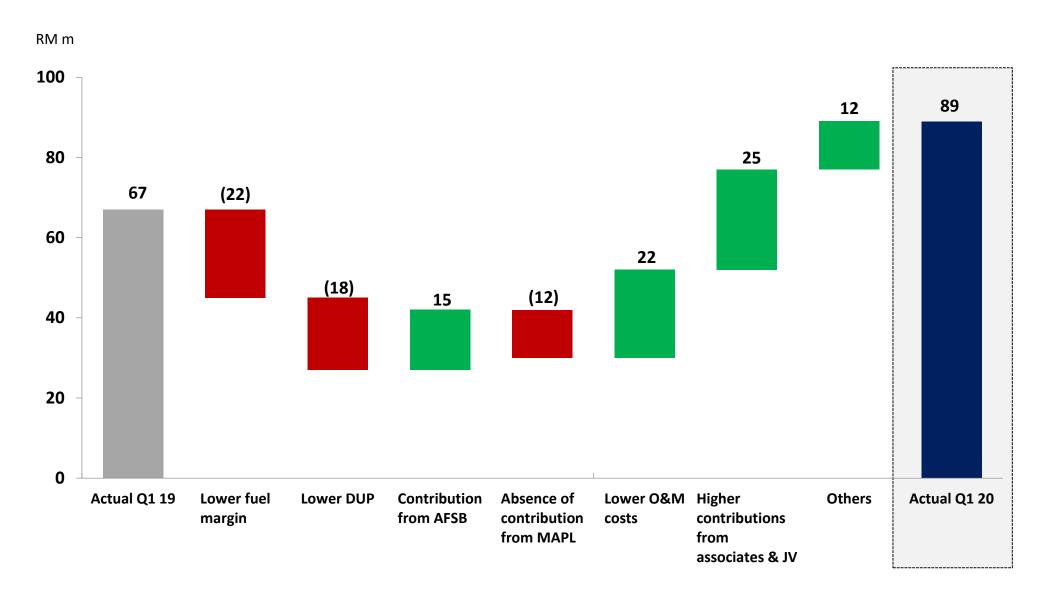
^{*}Q1 2019 results include MAPL group financial results presented as discontinued operations in the interim financial results.

Electricity Generation revenue includes:



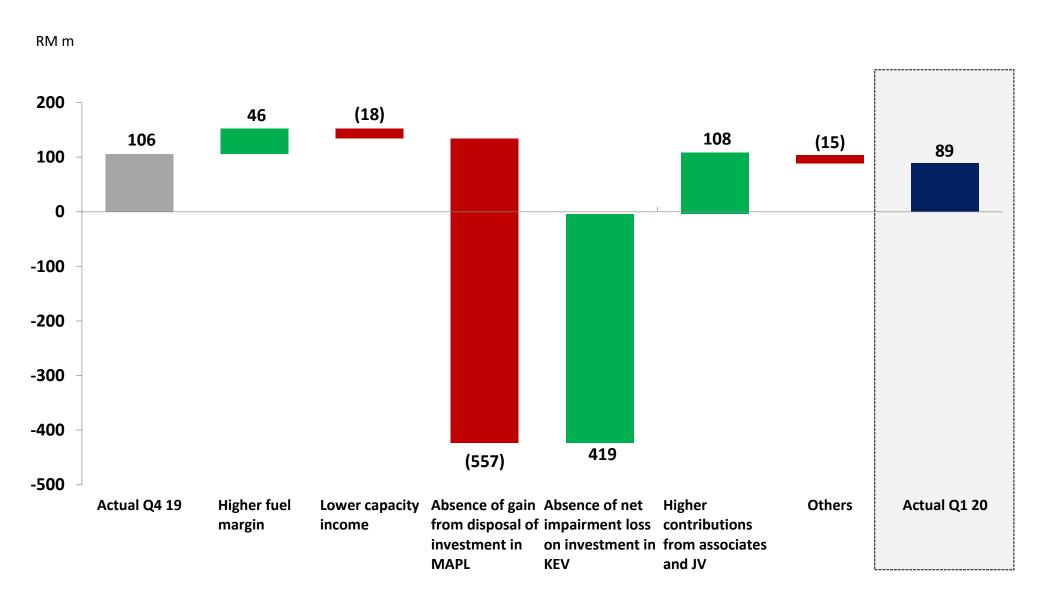






Group PATMI – Q1 2020 vs Q4 2019





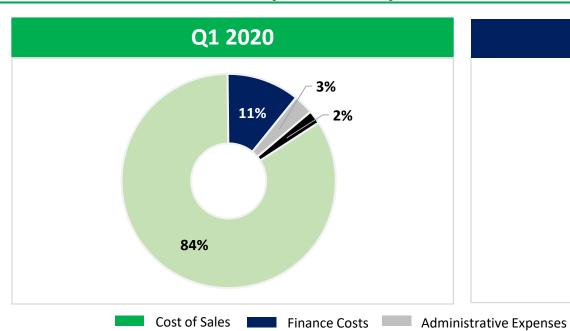


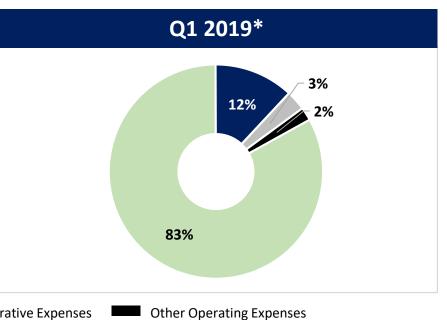


RM m	Q1 2020	Q1 2019	% Change (Remarks)
Kapar Energy Ventures (Malaysia) (MCB effective equity 40%)	-	(7.1)	Absence of share of losses following provisions made up to the carrying value of investment in Dec 2019.
Muscat City Desalination Company (Oman) (MCB effective equity 32.5%)	1.5	1.3	+15%
Shuaibah Water & Electricity Company (SWEC) (Saudi Arabia) Shuaibah Expansion Project Company Limited (SEPCO) (Saudi Arabia) (Previous: MCB effective equity 12% & 11.9% respectively) (Current: MCB effective equity 24% & 23.8% respectively)	24.8	10.4	+ >100% Higher contribution subsequent to the completion of 12% additional interest in Sep 2019.
Hidd Power Co (Bahrain) (MCB effective equity 40%)	13.8	11.2	+23% Higher contribution due to lower plant outage.
Muscat City Desalination Operation & Maintenance Company (MCDOMCO) (Oman) (MCB effective equity 49.5%)	0.7	0.7	-
TOTAL	40.8	16.5	>100%

Breakdown of Costs (Q1 2020)







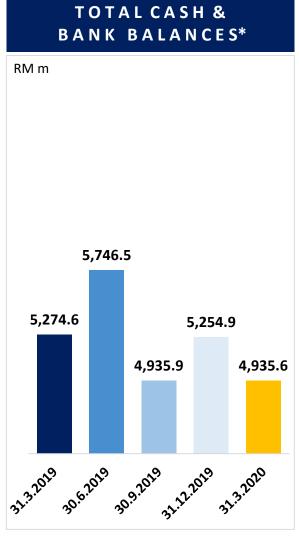
Cost of Sales	Breakdown	(RM m)
----------------------	-----------	--------

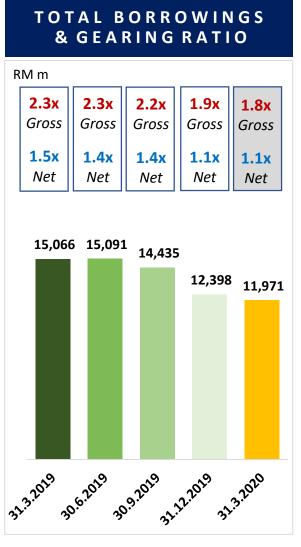
Cost of Sales Breakdown (Rivi m)	Q1 2020	Q1 2019*
Fuel	886.3	1,229.5
Depreciation and Amortisation of Inspection Costs	207.9	204.4
Amortisation of Intangible Assets	81.2	69.3
Operations and Maintenance Costs	67.3	96.0
Costs from Service Concession Agreements	163.7	-
Others	36.1	41.4
TOTAL	1,442.5	1,640.6

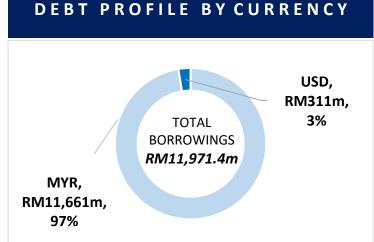
^{*}Q1 2019 results include MAPL group financial results presented as discontinued operations in the interim financial results.

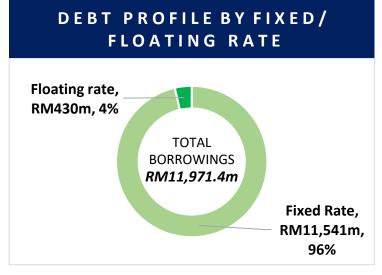
Cash & Gearing as at 31 March 2020











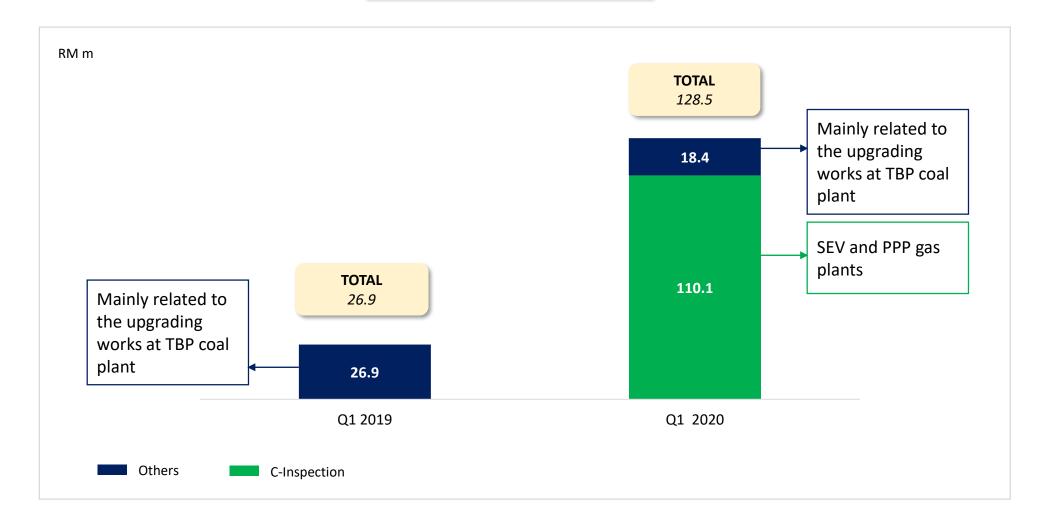
The Group continues to embark on stringent capital management, maintaining gearing at a healthy level and sustaining a cash balance of ~RM5 billion.

^{*}includes Cash categorised as Other Investments

Capital Expenditure Q1 2020



Q1 2020 CAPEX





CORPORATE UPDATE













CONFIDENTIAL

Q1 2020 Update – Corporate Developments





55MW Small Hydro Power Project



2.4MW Biogas Power Plant

SPVs	Capacity	Tariff (RM/kwh)
Batu Bor Hidro Sdn. Bhd.	30MW	RM0.29
Lubuk Paku Hidro Sdn. Bhd.	25MW	RM0.29

Description	Green Biogas Sdn. Bhd.
Location	Sg. Kachur Palm Oil Mill, Johor
Capacity	2.4MW

- Project development activities such as EPCC tender, land matters, financing and Water Rights Agreement (WRA) are ongoing.
- The Commercial Operation Date ("COD") is expected to be within 60 months from the issuance of FiT certificate by SEDA dated 24 Dec 2019.
- SEDA granted an extension to fulfil the REPPA milestone to 15 May 2020.
- Expected to meet financial close in 2H 2020.

- EPCC Contract was awarded to Concord
 Renewable Energy Sdn. Bhd. in Mar 2020.
- Limited Notice To Proceed ("LNTP") was issued to the contractor on 19 Mar 2020.
- Target COD December 2021.
 - However, due to the MCO enforcement, an application was sent to SEDA for a 6-month extension



IMPACT OF COVID-19













CONFIDENTIAL

Impact of Covid-19 on Operations





C*VID-19

- Business as Usual Power generation and waste management are under the essential services category
- Malakoff's power plants and waste collection services have been operating as usual – however, the reduction in demand for electricity has affected the dispatch of electricity during the period.
- In addition to its on-going solid waste management activities, AFSB has been actively involved in sanitisation and disinfection services around Kuala Lumpur, Putrajaya and Pahang as part of the government's efforts to contain the spread of Covid-19.







Malakoff has undertaken preventive measures in accordance to the SOPs outlined by the Government, across its operations. The Group continues to prioritise the safety and well-being of its employees and their families while adopting to the "new normal".



THANK YOU













CONFIDENTIAL

Disclaimer



These materials have been prepared by Malakoff Corporation Berhad ("Malakoff" or "MCB" or the "Company") solely for informational purposes, and are strictly confidential and may not be taken away, reproduced or redistributed and disseminated either verbally or documented to any other person. By attending this presentation, participants agree not to remove this document from the conference room where such documents are provided without express written consent from the Company. Participants agree further not to photograph, copy or otherwise reproduce these materials at any point of time during the presentation or while in your possession. By attending this presentation, you are agreeing to be bound by the foregoing restrictions. Any failure to comply with these restrictions may result in a violation of applicable laws and commencement of legal proceedings against you.

It is not the Company's intention to provide, and you may not rely on these materials as providing, a complete or comprehensive analysis of the Company's financial position or prospects. The information contained in these materials has not been independently verified and is subject to verification, completion and change without notice. The information contained in these materials is current as of the date hereof and are subject to change without notice, and its accuracy is not guaranteed. The Company is not under any obligation to update or keep current the information contained in these materials subsequent to the date hereof. Accordingly, no representation or warranty, express or implied, is made or given by or on behalf of the Company, or any of its directors and affiliates or any other person, as to, and no reliance should be placed for any purposes whatsoever on, the fairness, accuracy, completeness or correctness of, or any errors or omissions in, the information contained in these materials. Neither the Company, its directors, officers or employees nor any other person accepts any liability whatsoever for any loss howsoever arising from any use of these materials or their contents or otherwise arising in connection therewith.

These materials contain historical information of the Company which should not be regarded as an indication of future performance or results. These materials may also contain forward-looking statements that are, by their nature, subject to significant risks and uncertainties. These forward-looking statements reflect the Company's current views with respect to future events and are not a guarantee of future performance or results. Actual results, performance or achievements of the Company may differ materially from any future results, performance or achievements expressed or implied by such forward-looking statements. Such forward-looking statements are based on numerous assumptions regarding the Company's present and future business strategies and the environment in which the Company will operate in the future, and must be read together with such assumptions. Predictions, projections or forecasts of the economy or economic trends of the markets are not necessarily indicative of the future or likely performance of the Company, and the forecast financial performance of the Company is not guaranteed. No reliance should be placed on these forward-looking statements, if any.